

2015 Preliminary Weather Normalized MW for 2016 ICAP Forecast (V2)

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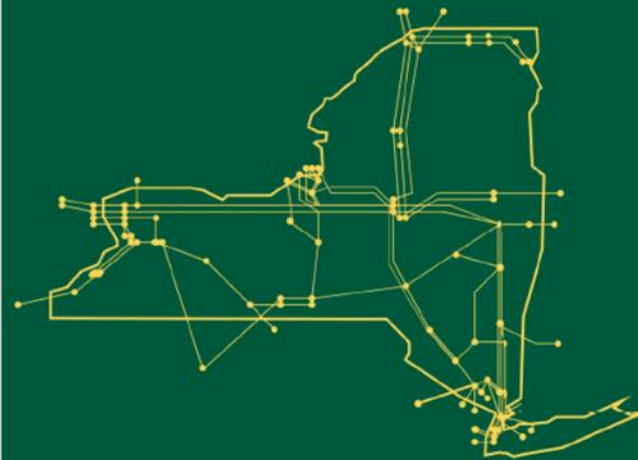
Rensselaer, NY

2015 Summer Peak MW Data
7/29/2015, Hour Beginning 4 PM
Version 2 11/18/2015

	NYISO DSS Actual MW Data				Transmission Owner Data			TOs' W/N MW With DR
	Actual Load	Losses	Load + Losses	Percent Losses	Actual Load Data	Weather Adjustments	Demand Response	
Central Hudson	1,019.0	29.0	1,048.0	2.77%	1,044.6	62.0	0.0	1,106.6
Consolidated Edison	11,928.6	110.2	12,038.8	0.92%	12,038.8	1436.7	0.0	13,475.5
Long Island Power Authority	5,076.3	59.6	5,135.9	1.16%	4,932.0	286.5	0.0	5,218.5
Full Requirement Customers					99.5	5.8	0.0	105.3
Other Municipal Load					104.4	6.1	0.0	110.5
Other Municipal Generation	-					-	-	0.0
					5,135.9	298.4	0.0	5,434.3
New York Power Authority	327.7	3.0	330.7	0.91%	249.5	0.0	0.0	249.5
Partial Requirement Customers					81.2	1.3	-	82.5
					330.7	1.3	0.0	332.0
New York State Electric & Gas	2,978.3	54.5	3,035.3	1.80%	2,865.9	70.1	13.7	3,004.2
Losses					57.0			
Full Requirement Customers		0.8			41.7	1.0	0.0	43.5
Partial Requirement Customers		1.7			70.7	1.7	-	74.1
					3,035.3	72.9	13.7	3,121.9
National Grid	6,500.6	376.7	6,949.3	5.42%	6,175.1	57.2	2.6	6,611.6
Losses					391.0			
Full Requirement Customers		6.3			106.0	1.0	0.0	113.3
Partial Requirement Customers		3.0			212.7	2.0	0.0	217.7
Jamestown	57.7	5.0			84.1	0.8	0.0	89.9
Other Adjustments to Load					(19.6)	-	-	-19.6
					6,949.3	61.0	2.6	7,012.9
Orange & Rockland Utilities	986.0	14.0	1,000.0	1.40%	1,000.0	151.0	0.0	1,151.0
Rochester Gas & Electric	1,509.3	16.7	1,526.3	1.09%	1,514.9	53.8	10.8	1,579.5
Partial Requirement Customers		0.3			11.4	0.4	-	11.8
					1,526.3	54.2	10.8	1,591.3
Totals	30,383.5	680.8	31,064.3	2.19%	31,060.9	2,137.5	27.1	33,225.5

2015 Summer Peak MW Data		Reallocation of Losses				Proportional	Adj. W/N	2015	
7/29/2015, Hour Beginning 4 PM		TOs' W/N MW With DR	W/N	Station	Adj. W/N Load	Percent Loss	Allocation	Load Less	Adjusted W/N MW
Version 2 11/18/2015			Losses	Power	Less Losses	Allocation	of Losses	Losses	
Central Hudson	1,106.6	30.7		1,075.9	3.31%	23.4	1,075.9	1,099.3	
Consolidated Edison	13,475.5	123.4	15.0	13,337.1	41.07%	290.2	13,337.1	13,627.3	
Long Island Power Authority	5,218.5	60.6		5,157.9	15.88%	112.3	5,157.9	5,270.2	
Full Requirement Customers	105.3	1.2		104.1	0.32%	2.3	104.1	106.4	
Other Municipal Load	110.5	1.3		109.2	0.34%	2.4	109.2	111.6	
Other Municipal Generation	<u>0.0</u>	<u>0.0</u>		<u>0.0</u>	<u>0.00%</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	
	5,434.3	63.1		5,371.2	16.54%	117.0	5,371.2	5,488.2	
New York Power Authority	249.5	2.3		247.2	0.76%	5.4	247.2	252.6	
Partial Requirement Customers	<u>82.5</u>	<u>0.7</u>		<u>81.8</u>	<u>0.25%</u>	<u>1.8</u>	<u>81.8</u>	<u>83.6</u>	
	332.0	3.0		329.0	1.01%	7.2	329.0	336.2	
New York State Electric & Gas	3,004.2	56.4		2,947.8	9.08%	64.2	2,947.8	3,012.0	
Losses				0.0				0.0	
Full Requirement Customers	43.5	0.8		42.7	0.13%	0.9	42.7	43.6	
Partial Requirement Customers	<u>74.1</u>	<u>1.4</u>		<u>72.7</u>	<u>0.22%</u>	<u>1.6</u>	<u>72.7</u>	<u>74.3</u>	
	3,121.9	58.6		3,063.2	9.43%	66.7	3,063.2	3,129.9	
National Grid	6,611.6	372.0	26.1	6,213.5	19.13%	135.2	6,213.5	6,348.7	
Losses				0.0					
Full Requirement Customers	113.3	6.4		106.9	0.33%	2.3	106.9	109.2	
Partial Requirement Customers	217.7	12.2		205.5	0.63%	4.5	205.5	210.0	
Jamestown	89.9	5.1		84.8	0.26%	1.8	84.8	86.6	
Other Adjustments to Load	<u>-19.6</u>	<u>-1.1</u>		<u>-18.5</u>	<u>-0.06%</u>	<u>-0.4</u>	<u>-18.5</u>	<u>-18.9</u>	
	7,012.9	394.6		6,592.2	20.30%	143.4	6,592.2	6,735.6	
Orange & Rockland Utilities	1,151.0	16.1		1,134.9	3.49%	24.7	1,134.9	1,159.6	
Rochester Gas & Electric	1,579.5	17.3		1,562.2	4.81%	34.0	1,562.2	1,596.2	
Partial Requirement Customers	<u>11.8</u>	<u>0.1</u>		<u>11.7</u>	<u>0.04%</u>	<u>0.3</u>	<u>11.7</u>	<u>12.0</u>	
	1,591.3	17.4		1,573.9	4.85%	34.3	1,573.9	1,608.2	
Totals	33,225.5	706.9	41.1	32,477.4	100.00%	706.9	32,477.4	33,184.3	

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